

STATE OF MISSOURI GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

FORM OGC-3

| DESCRIPTION OF WELL AND LEASE NAME OF LEASE MacLaughlin WELL LOCATION (GIVE FOOTAGE FRO 1320 ft. from North South section line | erland Park LL NUMBER 19 ROM SECTION LINES 1980 | 5 y | DATE 02/0 STATE KS ELEVA 1069 | 1/2013 ZIF 66 | P CODE 6210 |
|---|---|--------------------------|-------------------------------|---------------------|----------------------------|
| ADDRESS CITY | erland Park LL NUMBER 19 ROM SECTION LINES 1980 | Sy. | KS ELEVA | 66 | |
| 9393 West 110th St., Suite 500 DESCRIPTION OF WELL AND LEASE NAME OF LEASE MacLaughlin WELL LOCATION 1320 ft. from □ North ☑ South section line WELL LOCATION Sec. 4 Township 46 North Range 33 □ East ☑ West N38 5 | erland Park LL NUMBER 19 ROM SECTION LINES 1980 | Sy. | KS | 66 | |
| DESCRIPTION OF WELL AND LEASE NAME OF LEASE WEL MacLaughlin E-1 WELL LOCATION (GIVE FOOTAGE FRO 1320 ft. from | LL NUMBER 19 ROM SECTION LINES 1980 | 5 y | ELEVA | | 0210 |
| NAME OF LEASE MacLaughlin WELL LOCATION 1320 ft. from North ✓ South section line WELL LOCATION WELL LOCATION Sec. 4 Township 46 North Range 33 East ✓ West | ROM SECTION LINES | sy | | TION (ODO) | |
| MacLaughlin E-1 WELL LOCATION | ROM SECTION LINES | sy | | ALION (GROUP | ND) |
| WELL LOCATION 1320 ft. from North South section line WELL LOCATION Sec. 4 Township 46 North Range 33 East West N38 | 1980 | sy | | | , |
| WELL LOCATION Sec. 4 Township 46 North Range 33 ☐ East ☑ West №38 5 | | / | 3,4,4670 | | |
| WELL LOCATION Sec. 4 Township 46 North Range 33 ☐ East ☑ West №38 5 | TTUDE / | ft. from 🗸 | East We | st section li | ne |
| Sec. 4 Township 40 North Range 60 Last W West | | LONGITUDE | COUN | | |
| NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LIN | 50' 6.71" | W94 34' 20.1 | 6" Cass | 037 | |
| | NE_320 | FEET V | | - | Jugged 1E |
| DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OF | | R WELL ON T | HE SAME LEA | | FEET 037 |
| PROPOSED DEPTH DRILLING CONTRACTOR, NAME AND ADDRESS | | ROTARY OF | CABLE TOOLS | APPROX. | DATE WORK WILL START |
| 700' 369 ELV Utah Oil, LLC | | Rotary | | 03/01/20 | 013 |
| NUMBER OF ACRES IN LEASE NUMBER OF WELLS ON LEASE INCLUDING THIS WE | ELL, COMPLETER | D IN OR DRILL | ING TO THIS | RESERVOIF | R_18 |
| NUMBER OF ABANDONED WELLS ON LEASE 0 | | | | | |
| F LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURC | CHASED? | | NO. OF V | VELLS PRO | DDUCING 14 |
| NAME DE Exploration | | | | | JECTION 3 |
| ADDRESS 4595 Highway K33, Wellsville, KS 66092 | | | | | NACTIVE 0 |
| NOSSINITION DEPARTMENT OF THE PROPERTY OF THE | | | , | | ANDONED 0 |
| STATUS OF BOND SINGLE WELL | ☑ BLANK | | 10 | | N FILE |
| AMOUNT \$ | AMOUNT \$ AMOUNT \$ AMOUNT \$ AMOUNT \$ ATTACHED ARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEV | | | | |
| PROPOSED CASING PROGRAM | APPROVED CASING – TO BE FILLED IN BY STATE GEOLOGIST | | | | |
| AMOUNT SIZE WT/FT CEMENT | AMOUNT | SIZE | | WT/FT | CEMENT |
| 20' 8 5/8" 20 6 sks | 20 | 851 | 8 | 20 | FUIL LENGTH |
| 700' 4 1/2" 11.6 125 sks | 700 | 4 1/2 | | 11.6 | |
| | | | | | |
| I, the Undersigned, state that I am the <u>C.O.O</u> of the <u>K.R.E.D</u> (this report, and that this report was prepared under my supervision ar | | | | | |
| and complete to the best of my knowledge. | | | | | |
| SIGNATURE | | | DATE | 2/1 | 2 |
| U.L | | | | 4/1/1 |) |
| PERMIT NUMBER ☑ 1.2 1.2 □ ☑ DRILLER'S LOG RE | EQUIRED | 3 | E-LOGS REQU | IRED IF RU | N |
| APPROVED DATE | REQUIRED IF RUI | V 🗷 | ORILL SYSTEM | A TEST INFO | REQUIRED IF RUN |
| 3 - 4 - 12 □ SAMPLES REQUIRE | | | | | |
| SAMPLES NOT REC | | | | | |
| NOTE THIS PERMIT NOT TRANSFERABLE TO ANY OTH | ER PERSON | OR TO AN | Y OTHER L | OCATION | ٧. |
| APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE. WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE | UTE ENDORSEM | MENT OF THE | GEOLOGIC M | ERITS OF T | HE PROPOSED |
| B. Leech of the Utah Oil (Company), confirm that an approved dr Council approval of this permit will be shown on this form by presence representative. | rilling permit has e of a permit r | as been ob number and | ained by the signature of | e owner o | f this well. ed council |
| DRILLER'S SIGNATURE | | | DATE | 2 | 920 |



G = 4

STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM

INJECTION WELL LOCATION PLAT

FEB 2 6 RM 2013

Mo Oil & Gas Council

| RESIDENCE DANS COUNTY Cass County Cass County Cass | OWNER'S NAME | iolonment III C | | | |
|--|---|--|-----------------------------------|----------------------------|------------|
| Sec 1 Square 660 feet Square 660 feet Square 660 feet Square 1 | | reiopment, LLC | | COUNTY | |
| ### INSTRUCTIONS On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease completed in or drilling to the same the same of the proposed well from the same lease completed in or drilling to the same lease completed in or drilling to the same tease contributed in ording to the same than the s | MacLaughlin E-19 | | | Cass | |
| RELATION N38° 50' 6 . 71 " N38 | V | | | | |
| Sec 4 Township 46 North Range 33 East West West | 1320 ft. from | North South section line | 1980 ft. from ☑ East | ☐West section line | |
| N38° 50' 6 . 71" W34° 34' 20 . 16" | Because explored days | ange 33 Fast 7 We | est | | |
| Nace augmin Lease Pt. 5/2 Pt. 5/2 INSTRUCTIONS On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line and from the rearest section in the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines must be marked. This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat. | LATITUDE | | LONGITUDE | | |
| Plat Map Scale - 1 Square = 660 feet INSTRUCTIONS On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the rearrest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked. | N38° 50' 6.71"√ | | W94° 34' 20.16" | | |
| INSTRUCTIONS INSTRUCTIONS On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the rearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked. | N | F | Sec. L nachaughvin L H. 5/2 | ease | |
| INSTRUCTIONS On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked. This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat. | | p1u99ed 037 - 20381 | 20 20 120 12 207 from - | E-19 |) 1980' FF |
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| REGISTERED LAND SURVEY NUMBER | two nearest section lines, the nearest nearest well on the same lease com- same reservoir. Do not confuse sun See rule 10 CSR 50-2.030 for surve | st lease line, and from the pleted in or drilling to the vey lines with lease lines. | | | -2.030 and |
| | REGISTERED LAND SURVEY | | I | NUMBER | |

- O Circled wells in red are new permits greater then 330' from any well
- O Circled wells in black are plugged existing wells

E-14 0-K E-18 E-11 E-19 E-12 1-0 E-20 E-13 XMap® 7

Data use subject to license.

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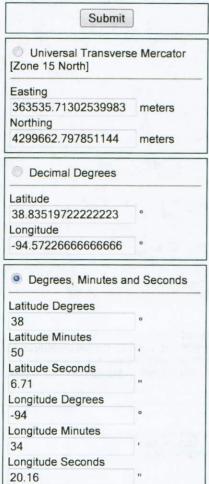






Check Location

Select a coordinate format, enter a pair of coordinates in the boxes below it, and then press the SUBMIT button. Please be patient while your information is retrieved. Your coordinates will be converted to the other formats, the information on the right-hand side of the page will be filled in based on your coordinates, and a map will be generated. NOTE: All coordinates must use the North American Datum of 1983 (NAD83).



| UTM Zone 15N [Easting, Northing] | [363535.7, 4299662.7] meters |
|----------------------------------|---------------------------------------|
| Decimal Degrees [Lat, Lon] | [38.835197°, -94.572267°] |
| Deg, Min, Sec [Lat, Lon] | [38° 50' 6.7", -94° 34' 20.1"] |
| County Name | Cass |
| County FIPS Code | 037 |
| Legal Description | Section 04 T46N R33W |
| Municipality | Belton |
| House District | 56 |
| Senate District | 31 |
| Congressional District | 4 |
| MoDNR Region | Kansas City Regional Office |
| USGS 1:24,000 Quadrangle | Belton [38094-G5] |
| 8 Digit Watershed | 10300101 [Lower Missouri-Crooked] |
| 10 Digit Watershed | 1030010101 [Blue River] |
| 12 Digit Watershed | 103001010104 [Camp Branch-Blue River] |
| Special Well Drilling Area | Area 2 |
| Ecological Drainage Unit | Central Plains/Blackwater/Lamine |
| Level III Ecoregion | Central Irregular Plains |
| Query Time | 10.969 s |

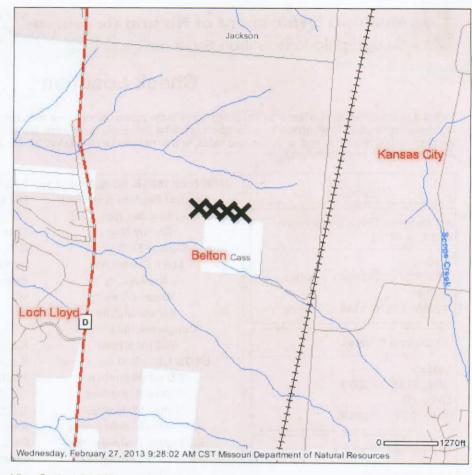
Rows with red text indicate that the input location is too close to a boundary to produce reliable results

NOTE: A result of 'NO VALUE' is usually an indication that no data was found for the location. For example, not every point in Missouri will lie within a municipal boundary, so some will result in a 'NO VALUE'. If 'County Name' results in 'NO VALUE', your point probably lies outside the state.

Metadata

- · Interstate Highways
- US Highways
- State Highways
- Railroad
- · Major and Minor Roads
- County Boundary
- Lakes
- Major Rivers
- · Rivers and Streams
- · Missouri River
- · Mississippi River
- Municipal





View Scale 1:24,000

DISCLAIMER: Although this map has been compiled by the Missouri Department of Natural Resources, no warranty, expressed or implied, is made by the department as to the data and related materials. The act of distribution shall not constitute any such warranty, and no responsibility is assumed by the department in the use of these data or related materials.



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